MINUTES

STATE MINERAL AND ENERGY BOARD

REGULAR MEETING AND LEASE SALE

MARCH 9, 2016

STATE MINERAL AND ENERGY BOARD

REGULAR MEETING AND LEASE SALE MINUTES MARCH 9, 2016

A Regular Meeting and Lease Sale of the State Mineral and Energy Board was held on Wednesday, March 9, 2016, beginning at 12:10 p.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana, subject to the call of the Governor and Ex-Officio Chairman.

Mr. Thomas L. Arnold, Jr., Chairman, called the meeting to order. He then requested Ms. Stacey Talley, Deputy Assistant Secretary, to call the roll for the purpose of establishing a quorum.

Thomas L. Arnold, Jr., Chairman W. Paul Segura, Jr., Vice-Chairman Thomas F. Harris, DNR Secretary Emile B. Cordaro Darryl D. Smith Theodore M. "Ted" Haik, Jr. Carol R. LeBlanc J. Todd Hollenshead Johnny Bradberry

The following member of the Board was recorded as absent:

Chalin O. Perez, Jr.

Ms. Talley announced that nine (9) members of the Board were present and that a quorum was established.

Also recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Frederick Heck, Director-Petroleum Lands Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Deputy General Counsel-Department of Natural Resources
Ryan Seidemann, Assistant Attorney General

The Chairman stated that the first order of business was the approval of the February 10, 2016 Minutes. A motion was made by Mr. Segura to adopt the Minutes as submitted and to waive reading of same. His motion was seconded by Mr. Smith and unanimously adopted by the Board. (No public comment was made at this time.)

STATE MINERAL AND ENERGY BOARD Regular Meeting and Lease Sale Minutes March 9, 2016

The Chairman then stated that the next order of business would be the adoption of the Committee recommendations. Upon motion of Mr. Harris, seconded by Mr. Segura, the recommendations of the following respective Committees regarding their reports were unanimously adopted by resolutions of the Board. (No public comment was made at this time.)

Lease Review Committee
Nomination and Tract Committee
Audit Committee
Legal and Title Controversy Committee
Docket Review Committee

The reports and resolutions are hereby attached and made a part of the Minutes by reference.

*The Minutes of the Opening of the Bids Meeting are hereby attached and made a part of the Minutes by reference.

The Chairman stated that the next order of business was the awarding of the leases and called on Mr. Victor Vaughn to present the staff's recommendations to the Board.

Mr. Victor Vaughn reported that Staff recommends all bids be accepted on all tracts.

Based upon recommendations announced by Mr. Victor Vaughn, the following action was then taken by the Board. Leases awarded were conditioned on tract descriptions being accurate, overlapped prior leases being subtracted from acreage bid on, acreage amount being verified and agreed between bidder and state and portion bids verified as being located within advertised boundary of tracts. (No public comment was made at this time.)

Upon motion of Mr. Smith, seconded by Mr. Cordaro, the Board voted unanimously to accept the staff's recommendations for the following:

- 1. Award a lease on Tract 44526 to Sunnyside Resources, Inc.
- Award a lease on a portion of Tract 44529, said portion being 139.000 acres, more particularly described in said bid and outlined on accompanying plat, to ETROA Resources LLC.
- 3. Award a lease on a portion of Tract 44530, said portion being 49.000 acres, more particularly described in said bid and outlined on accompanying plat, to Krewe Energy, LLC.

This concluded the awarding of the leases.

The Chairman then stated that the next order of business would be an update from Ms. Beverly Hodges on the Department of Natural Resources budget for fiscal years 2016 and 2017. Public comment was made by Pat Theophilus, President of Theophilus Oil & Gas Land Services.

STATE MINERAL AND ENERGY BOARD Regular Meeting and Lease Sale Minutes March 9, 2016

A motion was made by Mr. Harris that the Board compose a Resolution to send to the Legislature stating the impact of House Bill 122 to the Department of Natural Resources.

Mr. Harris' motion was amended by Mr. Haik who made a motion that the Board compose a Resolution to be immediately hand-delivered to the Legislature and the conference committee convened identifying that the proposed cuts in House Bill 122, especially the cuts to the personnel within the Office of Mineral Resources, would result in a huge reduction in future revenue to the State General Fund. The Resolution should include the amounts collected over the last ten years by the Office of Mineral Resources and contributed to the State General Fund. His motion was seconded by Ms. LeBlanc and unanimously adopted by the Board. (No public comment was made at this time.)

The following announcements were then made:

Ms. Talley stated that "the total for today's Lease Sale is \$47,190.00, bringing the fiscal year total to almost \$5,457,000.00."

Ms. Talley also stated that the Ethics link would be emailed to the Board and reminded the Board that they must complete their ethics training by December 31, 2016.

The Chairman then stated there being no further business to come before the Board, upon motion of Mr. Segura, seconded by Mr. Cordaro, the meeting was adjourned at 12:51 p.m.

Respectfully submitted

Victor M. Vaughn

Executive Officer

State Mineral and Energy Board

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RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

RESOLUTION #16-03-031

WHEREAS, the Office of Mineral Resources is statutorily responsible for the management of all mineral leases issued by the State of Louisiana, agencies and some local government; and

WHEREAS, the money collected from these leases is deposited in the General Fund for use by the State of Louisiana to finance education, healthcare and other critical functions of government; and

WHEREAS, the budget of the Office of Mineral Resources has been previously reduced in the amount of \$264,000 for fiscal year 2015-16; and

WHEREAS the staff of the Office of Mineral Resources consists of landmen, GIS personnel, geologists, engineers, accountants, auditors, attorneys and administrative employees who conduct the day-to-day operations of the Board's business and provide it with the information and technical advice necessary for the accomplishment of business at its monthly meetings; and

WHEREAS, the additional reductions as identified in House Bill 122 will have a catastrophic impact to the staff of the Office of Mineral Resources which will result in a forty percent reduction in the workweek for all staff through the end of fiscal year 2016; and

WHEREAS, the Office of Mineral Resources will be significantly impacted by the additional cuts specified in House Bill 122. This impact includes but is not limited to the collection of revenues due to the State, the monitoring of State leases, the audit of payors and bankruptcies, evaluation of scientific and technical information; and

WHEREAS, over the last ten years the Office of Mineral Resources has been responsible for the collection of State General Fund Revenue in the amount of \$4,412,000,000, averaging \$441,207,562 per year. The FY 2014-15 General Fund collections amounted to \$251,822,958; and

NOW BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board emphatically and respectfully requests and urges the Legislature and the conference committee so convened to balance the Fiscal Year 2016 budget, restore the \$500,000 in additional reductions to the Office of Mineral Resources to the level established in House Bill 112 thereby ensuring the appropriate and minimum funding required by the Office of Mineral Resources to properly perform their statutory duty of optimizing revenue to the State from the royalties, bonuses and rentals generated from State mineral leases.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the day of work with pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Louisiana State Mineral and Energy Board and is now in full force and effect.

Thomas L. Arnold, Jr., Chairman Louisiana State Mineral and Energy Board THE FOLLOWING OPENING OF SEALED BIDS MEETING MINUTES, COMMITTEE REPORTS AND RESOLUTIONS WERE MADE A PART OF THE MARCH 9, 2016 STATE MINERAL AND ENERGY BOARD REGULAR MEETING AND LEASE SALE MINUTES BY REFERENCE

STATE MINERAL AND ENERGY BOARD

OPENING OF SEALED BIDS MINUTES MARCH 9, 2016

A public meeting for the purpose of opening sealed bids was held on Wednesday, March 9, 2016, beginning at 8:37 a.m. in the LaBelle Room, First Floor, LaSalle Office Building, Baton Rouge, Louisiana.

Recorded as present were:

Victor Vaughn, Geologist Administrator-Geological & Engineering Division, and Executive Officer to the State Mineral and Energy Board
Stacey Talley, Deputy Assistant Secretary of the Office of Mineral Resources
Rachel Newman, Director-Mineral Income Division
Frederick Heck, Director-Petroleum Lands Division
Emile Fontenot, Assistant Director-Petroleum Lands Division
James Devitt, Attorney-DNR Office of the Secretary

Mr. Victor Vaughn presided over the meeting. He then read the letter of notification certifying the legal sufficiency of the advertisement of tracts which had been published for lease by the Board at today's sale. Mr. Vaughn read the letter as follows:

March 9, 2016

TO: MEMBERS OF THE STATE MINERAL AND ENERGY BOARD AND REPRESENTATIVES OF THE OIL AND GAS INDUSTRY

Ladies and Gentlemen:

Certified proofs of publication have been received in the Office of Mineral Resources on behalf of the State Mineral and Energy Board for the State of Louisiana from the "Advocate," official journal for the State of Louisiana, and from the respective parish journals as evidence that Tract Nos. 44526 through 44532, have been advertised in accordance with and under the provisions of Chapter 2, Title 30 of the Revised Statutes of 1950, as amended.

Yours very truly,

(Original signed)

Emile Fontenot Assistant Director Petroleum Lands Division

Mr. Vaughn then stated that there were no letters of protest received for today's Lease Sale.

For the record, Mr. Vaughn stated that there were no tracts to be withdrawn from today's Lease Sale.

The following bids were then opened and read aloud to the assembled public by Mr. Emile Fontenot.

STATE MINERAL AND ENERGY BOARD Opening of Sealed Bids Minutes March 9, 2016

INLAND TRACTS

Tract 44526

Bidder : Sunnyside Resources, Inc.

Primary Term : 3 Years
Cash Payment : \$9,100.00
Annual Rental : \$4,550.00

Royalties : 20.500% on oil and gas

20.500% on other minerals

Additional Consideration : None

Tract 44529

(Portion - 139.000 acres)

Bidder : ÉTROA Resources LLC

 Primary Term
 :
 3 Years

 Cash Payment
 :
 \$27,800.00

 Annual Rental
 :
 \$13,900.00

Royalties : 21.000% on oil and gas

21.000% on other minerals

Additional Consideration : None

Tract 44530 (Portion – 49.000 acres)

Bidder : Krewe Energy, LLC

Primary Term : 3 Years
Cash Payment : \$10,290.00
Annual Rental : \$5,145.00

Royalties : 21.000% on oil and gas

21.000% on other minerals

Additional Consideration : None

This concluded the reading of the bids.

There being no further business, the meeting was concluded at 8:37 a.m.

Respectfully submitted,

Victor M. Vaughn Executive Officer

State Mineral and Energy Board

JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

Lease Review Committee Report

A meeting of the Lease Review Committee of the State Mineral and Energy Board convened on Wednesday, March 9, 2016 at 9:40 a.m. with the following members of the Board in attendance: Mr. Thomas L. Arnold, Jr., Mr. Johnny B. Bradberry (Governor John Bel Edward's designee), Mr. Emile B. Cordaro, Mr. Theodore M. "Ted" Haik, Jr., Mr. Thomas F. Harris, Mr. J. Todd Hollenshead, Ms. Carol R. LeBlanc, Mr. W. Paul Segura, Jr., and Mr. Darryl D. Smith.

I. Geological and Engineering Staff Review

The staff of the Office of Mineral Resources reported to the Committee that according to the SONRIS database, there were 1,518 active State Leases containing approximately 628,000 acres. Since the last Lease Review Committee meeting, the Geological and Engineering Division reviewed 180 leases covering approximately 109,000 acres for lease maintenance and development issues.

II. Committee Review

1. A staff report on State Lease 173, Caddo Pine Island Field, Caddo Parish. Gemini Explorations, Inc. and Alpha Petrovision are the lessees.

Upon motion of Mr. Cordaro, seconded by Mr. Smith, the Committee voted to accept Gemini's status report and grant Gemini Exploration, Inc. until February 8, 2017 to submit their 2016 P&A reports.

2. A staff report on the development status of State Lease 1217, Bay De Chene Field, Jefferson and Lafourche Parishes. Swift Energy Operating, LLC is the lessee.

Upon motion of Mr. Cordaro, seconded by Mr. Smith, the Committee voted to accept Swift's status report and grant Swift Energy Operating, LLC until March 8, 2017 to provide a status update on activities on or affecting the lease.

III. Report on actions exercised by the Staff under delegated authority

No Objection to 29-E Waiver, Contango Operators, Inc., SL 19266 No. 003 Well, SN 237722, Eugene Island Block 10 Field, Iberia Parish, Louisiana.

Lease Review Committee Report March 9, 2016 Page 2

III. Force Majeure Report

Force Majeure Report Summary - Updated March 1, 2016

Company Name	Lease Numbers
Leases Off Production Due to N	Non-Storm Related Force Majeure Events
Energy Properties Inc.	725 (May, 2016)

The Committee adjourned the March 9, 2016 meeting at 9:46 a.m.

Respectfully submitted,

Mr. Thomas L. Arnold, Jr., Chairman

Lease Review Committee

Louisiana State Mineral and Energy Board

Thomas L. arrold /Rv

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-001 (LEASE REVIEW COMMITTEE)

WHEREAS, the Lease Review Committee last reviewed State Lease No. 173, Caddo Pine Island Field, on February 11, 2015, where the Board adopted the Committee's recommendation to accept Gemini Exploration's report and that they submit their 2015 P&A reports by January 15, 2016; and

WHEREAS, by letter dated January 28, 2016, Gemini Exploration, Inc. reported that they had met their yearly obligation of plugging and abandoning four (4) wells per year plus one (1), and provided scanned copies of the five P&A reports, and;

ON MOTION of Mr. Cordaro, seconded by Mr. Smith, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board accept Gemini Exploration Inc.'s status report and grant Gemini until February 8, 2017 to submit their 2016 P&A reports.

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board accept Gemini Exploration Inc.'s status report and grant Gemini until February 8, 2017 to submit their 2016 P&A reports.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on March 9, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Victor M. Vaughn, Executive Officer Louisiana State Mineral and Energy Board

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-002 (LEASE REVIEW COMMITTEE)

WHEREAS, the Lease Review Committee last reviewed State Lease No. 1217, Bay De Chene Field, on October 8, 2014, where the Board adopted the Committee's recommendation to accept Swift Energy Operating LLC's plan of development and Swift was granted until October 9, 2015 to provide a status update on lease development and lease activity; and

WHEREAS, by letter dated February 18, 2016, Swift reported that (1) The lease is currently being maintained by production, (2) Current SONRIS reported monthly production is approximately 12.3 MMCF & 545 BBLS, and (3) Due to current market conditions, Swift has no new development plans in the field, and;

ON MOTION of Mr. Cordaro, seconded by Mr. Smith, the following recommendation was offered and adopted by the Lease Review Committee after discussion and careful consideration:

That the State Mineral and Energy Board accept Swift Energy Operating LLC's report and grant Swift until March 8, 2017 to provide a status update on activities on or affecting the lease.

WHEREAS, after discussion and careful consideration by the State Mineral and Energy Board, a decision has been reached:

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE BE IT RESOLVED that the State Mineral and Energy Board accept Swift Energy Operating LLC's report and grant Swift until March 8, 2017 to provide a status update on activities on or affecting the lease.

CERTIFICATE

I hereby certify that the above is true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on March 9, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

Victor M. Vaughn, Executive Officer Louisiana State Mineral and Energy Board



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Staff Reviews

Report run on:

March 15, 2016 9:02 AM

New Orleans- East

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March 9, 2016

		•				
00214	1	BRETON SOUND BLOCK 18 , GARDEN ISLAND BAY , POINTE A LA HACHE	246613-SL 214 GARDEN ISLAND BAY- 913 09/20/2013	0	3044	MAR AR ~ 2/26/16 DP, CURRENTLY NO DEVELOPMENT BUT HBP FROM THE PA, ASSIGNMENT TO TRIMONT FROM DUNE PENDING BANKRUPTCY PROCEEDINGS
00214	2	BRETON SOUND BLOCK 18 , GARDEN ISLAND BAY , POINTE A LA HACHE	246613-SL 214 GARDEN ISLAND BAY- 913 09/20/2013	200	4449	MAR. AR 2/20/15 JMB AR DEVELOPMENT SCHEDULE DELAYED DUE TO PENDING SALE OF COMPANY;; 10/16/14 JPT LETTER TO DUNE ENERGY RE: DEVELOPMENT SCHEDULE AFFECTING DAS 1&2, SL 214, 1393;;
00988		MAIN PASS BLOCK 69 , SOUTH PASS BLOCK 1 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97	1928.37 10/03/2005	50	88.12	MAR AR 2/26/16 DP, AR - HBP - 1 SL WELL
01353		MAIN PASS BLOCK 69 , QUEEN BESS ISLAND	219613-MPB69 Q2 RA SU;SL 1353-061-D 08/17/1996	660	1000	MAR AR 2/26/16 DP, AR - HBP - 2 UNITS
01354		MAIN PASS BLOCK 69	182.84 11/23/1 99 9	250	1467.16	MAR AR 2/26/16 DP, AR - HBP - 4 UNITS, 3 SL WELLS
01355		MAIN PASS BLOCK 69	216041-SL 1355-042 10/02/1993	746	746	MAR AR 2/26/16 DP, AR - HBP - 7 SL WELLS
01357		MAIN PASS BLOCK 69	MPB69 BQ RA SU 01/01/1989	330	1294	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT, 1 SL WELL
01359		MAIN PASS BLOCK 69	MPB69 BQ RA SU 01/01/1989	200	400	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT, 1 SL WELL
01393	1	BRETON SOUND BLOCK 18 , GARDEN ISLAND BAY	SL 214 GARDEN ISLAND BAY 11/01/1997	50	150	MAR AR 2/26/16 DP, AR- HELD BY LEASE PRODUCTION FROM DIFFERENT AREAS
01393	2	BRETON SOUND BLOCK 18 , GARDEN ISLAND BAY	SL 214 GARDEN ISLAND BAY 11/01/1997	200	250	MAR AR 2/26/16 DP, AR- HELD BY LEASE PRODUCTION FROM DIFFERENT AREAS
03851		MAIN PASS BLOCK 69	233221-SL 3851-011 07/17/2006	716.29	716.29	MAR AR 2/26/16 DP, AR - HBP - 2 UNITS, 2 SL WELLS
06646		FORT PIKE , RIGOLETS	559.587 10/19/2011	318.716	318.716	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
06647		RIGOLETS	880.404 10/19/2011	401.286	401.286	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
06706		MAIN PASS BLOCK 74	734.419 05/03/2012	624	1890.301	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
06894		MAIN PASS BLOCK 74	240647-SL 6894-001 02/02/2010	350	810	MAR AR 2/26/16 DP, AR - HBP - 2 UNITS, 4 SL WELLS
11188		MAIN PASS BLOCK 47	VUA;SL 11189	218.821	218.821	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
15042		MAIN PASS BLOCK 74	951.16 10/01/2002	217.65	217.65	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT



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15683	BRETON SOUND BLOCK 53	UV 3B RA VUA;SL 19051 01/12/2011	279.23	279.23	MAR AR 2/26/16 DP, AR - HBP - 2 UNITS
16736	BRETON SOUND BLOCK 53	593.5 04/13/2006	160.76	160.76	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
16738	BRETON SOUND BLOCK 53	171.66 04/13/2006	23.77	23.77	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
16850	MAIN PASS BLOCK 47	BA BB RA SUA;SL 16849 10/29/2002 1331-F 06-633	24.87	24.87	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
18078	MAIN PASS BLOCK 26		148.65	148.65	MAR AR 2/26/16 DP, AR - HBP - 1 SL WELL
18935	BLACK BAY, WEST	81 05/29/2008	35	35	MAR AR 2/26/16 DP, AR - HBP - 1 UNIT
21076			0	200.08	MAR. PT 12/12/17 2/26/16 DP, AR - HELD BY RENTAL PAID 11/24/2015



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00348	BAYOU DES ALLEMANDS	SL 348 08/13/2003	45.42	319.2	MAR AR 2/24/16 MS AR, LEASE HBP UNIT PRODUCTION, BN G2 SUA AND BDA 5500 SU
00402	DELTA FARMS	14.3 09/09/1996	6.02	6.02	MAR. AR 2/24/16 MS AR, LEASE HBP FROM DF 10350 SU AND DF 9350 NVU
00998	SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97	243219-SL 998-195 06/29/2011	2410	2410	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELLS
00999	SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97	X RA SUA;SL 998 04/21/1998 227-HHH	582	1685	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELLS
01007	SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97 , SOUTH PASS BLOCK 27	246529-SL 1007-065 06/12/2013	3950	4578	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELLS
01008	SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97 , SOUTH PASS BLOCK 27	241414-SPB 24 T RG SU;SL 1008-137 08/22/2010	4160	5000	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELLS
01009	SOUTH PASS BLOCK 24 , SOUTH PASS BLOCK 24 OFFSHORE(8453 7/97 , SOUTH PASS BLOCK 27 , WEST DELTA BLOCK 83	227127-10100 RB SUA;SL 1009-001-ALT 07/13/2002	555	810	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELLS
01011	SOUTH PASS BLOCK 27 , STUARDS BLUFF	229834-SPB27 N4 RB SU;SL 1011-092 07/08/2004	1544	2041	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS
01012	PASS WILSON , SOUTH PASS BLOCK 27 , STUARDS BLUFF	217605-SPB27 N1B RC SU;SL 1012-322 01/19/1995	861.16	1819.16	OCT. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS, EXPECTING UPDATE BY JUNE 10,2016 FROM EPL ON ON GOING SEISMIC WORK
01217	BAY DE CHENE , GOLDEN MEADOW	VUB;BDC UB	1531	4041	MAR. LRC 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS
01365	BAY MARCHAND BLOCK 2 OFFSHORE , BAY MARCHAND BLOCK 2 ONSHORE	8100 RHH SUA;SL 1482 184-BBB-1 01-557	1140	3000	MAR AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELLS
01366	BAY MARCHAND BLOCK 2 OFFSHORE	245342-BM2 8200 MIO RH SU;SL 1366-084 01/16/2013	460	2020.26	MAR AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELL PRODUCTION
01367	BAY MARCHAND BLOCK 2 OFFSHORE , GRAND ISLE BLOCK 25	248359-SL 1367 II-004 09/23/2014	2000	3129.57	MAR AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS AND LEASE WELL PRODUCTION
01464	LAKE WASHINGTON	VUI;LL&E	194	642.192	MAR AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS
01482	BAY MARCHAND BLOCK 2 OFFSHORE , BAY MARCHAND BLOCK 2 ONSHORE	8100 RHH SUA;SL 1482 184-BBB-1 01-557	64	495.13	MAR AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, 8300 RH SUA



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01486	BAY MARCHAND BLOCK 2 OFFSHORE	SL 1486	253	1298.73	APR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION AND LEASE WELLS. BM2 8300 RN SU, BM2 7500 RNN SU AND BM2 8350 RAA SU
01730	VALENTINE	SC 3 SW RG SUA;PPCO ETAL 04/01/2009 280-24 09-412	37.581	37.581	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, ACOSTA RB SUA
02104	LAKE WASHINGTON	29 RE SUA;E COCKRELL JR ETAL 09/03/2014 149-T-6 14-482	377	1000	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS
02724	BAY MARCHAND BLOCK 2 OFFSHORE , BAY MARCHAND BLOCK 2 ONSHORE	8100 RHH SUA;SL 1482 184-BBB-1 01-557	139	715	MAR. AR 2/24/16 MS AR, LEASE HBP FROM MULTIPLE UNITS
03258	LAKE RACCOURCI	248.125 02/17/2004	103.125	281.125	MAR AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, GOODRICH-EXXON ET AL VUA
03263	WEST BAY	WB 5B RA SU 07/01/1991	22	115	OCT. LRC 2/24/16 MS AR, LEAS HBP FROM UNIT PRODUCTION, WB 5 B RA SU AND WB 8A RA SU
03599	LAKE RACCOURCI	795.2 01/14/1999	517.8	754.8	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, GOODRICH- EXXON ET AL VUA
06430	BAY MARCHAND BLOCK 2 OFFSHORE , TIMBALIER BAY OFFSHORE	405.33 06/01/1993	973.07	973.07	MAR . AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, TB NVUA
06748	TIMBALIER BAY OFFSHORE	TB NVUA 08/01/1989	178.875	178.875	MAR . AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, TB NVUA
10439	LAFITTE	1.41 10/19/2000	.15	.15	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, LFT 8900 RMKA SU AND LL&E LAFITTE
14371	DORCYVILLE	19.17 05/20/1999	114.004	114.004	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, MIOGYP RB SUB
14374	SATURDAY ISLAND	51.663 03/05/2014	40	40	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, VUA
14703	LAKE RACCOURCI	781.414 01/13/1999	71.036	71.036	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, VUA
14720	DORCYVILLE , LAUREL RIDGE	38.14 10/12/2006	7.432	7.432	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, MIOGYP RB SUB
14721	DORCYVILLE , LAUREL RIDGE	126 10/12/2006	23	23	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, MIOGYP RB



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Staff Reviews

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					SUB AND 10600 RD SUA
15858	SATURDAY ISLAND	222.808 08/08/2000	20.192	20.192	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, 10400 RA SUA
16006	SATURDAY ISLAND	331.238 05/04/2000	2.762	2.762	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, 10400 RA SUA
16007	SATURDAY ISLAND	150.943 05/04/2000	1.057	1.057	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, 10400 RA SUA
16758	ROUSSEAU	32.514 02/11/2008	6.972	18.486	MAR. AR 2/24/16 MS AR, A PORTION OF THIS LEASE HAS EXPIRED, RS DONE REL REQ 9-9-15 PENDING
17432	QUEEN BESS ISLAND	LBLD RB SUA;SL 17617 747-D-4	195.49	195.49	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, 15800 RB SUA
17739	QUEEN BESS ISLAND	LBLD RB SUA;SL	25.817	25.817	MAR AR 2/24/16 MS AR,
		17617 747-D-4			LEASE HBP FROM UNIT PRODUCTION, 15800 RB SUA
18076	DELTA FARMS	2 ,	40	169.99	MAR. AR 2/24/16 MS AR, LEASE HBP FROM LEASE OIL WELL
18748	BAYOU PEROT	VUA;SL 18748 10/10/2007	123.95	123.95	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, BAYOU PEROT VUA
18868	BAYOU PEROT	VUA;SL 18748 10/10/2007	15.98	15.98	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, BAYOU PEROT VUA
19208	BAYOU PEROT	VUA;SL 18748 10/10/2007	7	7	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, BAYOU PEROT VUA
19323	BAY MARCHAND BLOCK 2 OFFSHORE	BM 2 8200 RFX NVU;SL 19323 SG 01/01/2009	204.86	204.86	MAR AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION AND LEASE WELLS, POD UPDATE DUE TILL 2017
19864	LITTLE LAKE	364.317 02/27/2014	110.682	110.682	MAR. AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, L TP 6 RA SUA
20484	WEST DELTA BLOCK 52		158.247	158.247	MAR.AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, WDB52 17 MKR-5 RA SU
20499	MANILA VILLAGE	9400-BIG T RA SUA;HASSINGER 12/20/2011 582-BB	19.176	19.176	MAR.AR 2/24/16 MS AR, LEASE HBP FROM UNIT PRODUCTION, 9400-BIG T RA SUA
21326			0	73	MAR. PT 12/11/2016 2/24/16 MS LEASE HELD BY RENTAL
21327			0	34	MAR. PT 12/11/2016 2/24/16 MS



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			LEASE HELD BY RENTAL
21334	0	53.36	MAR. PT 12/11/2016 2/24/16 MS LEASE HELD BY RENTAL
21335	0	60.2	MAR. PT 12/11/2016 2/24/16 MS LEASE HELD BY RENTAL
21336	0	49.72	MAR. PT 12/11/2016 2/24/16 MS LEASE HELD BY RENTAL
21337	0	8.04	MAR. PT 12/11/2016 2/24/16 MS LEASE HELD BY RENTAL
21505	0	273	MAR PT 12/10/2017 2/24/16 MS LEASE PARTIALLY HELD BY PRODUCTION. RS DONE REL REQ 1-7-16



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00340A	0	BAYOU SALE	BS ROB 6 RL SU	1204	1204	MAR. AR 2/24/16 AW HBP IN 2 UNITS (OPERC 1-5 RA SUA & ROB 6 RL SU); 2 PRODUCING WELLS
00340B		BELLE ISLE	782 10/19/2015	2100	5227.7	SEP SAR 2/24/16 AW HBP IN 1 UNIT (L RA SUA); 2 PRODUCING WELLS
00340B		BELLE ISLE, SOUTHWEST	782 10/19/2015	2100	5227.7	SEP SAR 2/24/16 AW HBP IN 1 UNIT (L RA SUA); 2 PRODUCING WELLS
00340C	5	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	0	4051	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	5	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	0	4051	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	2	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	160	2601	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	2	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	160	2601	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	3	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	260	3333	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	3	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	260	3333	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A



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						All Communications and the second sec
						PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	4	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	374.51	4732	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	4	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	374.51	4732	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	1	RABBIT ISLAND	SL 340 RABBIT ISLAND DA	1093	5000	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340C	1	RABBIT ISLAND ONSHORE	SL 340 RABBIT ISLAND DA	1093	5000	MAR. LRC 2/24/16 AW MET WITH SHORELINE 1/27/16; SHORELINE HAS UNTIL 12/14/16 TO SUBMIT A STATUS REPORT ON LEASE DEVELOPMENT AND A PARTIAL RELEASE OF 10% OF TOTAL NONPRODUCTIVE ACREAGE
00340G	3	COTE BLANCHE BAY, WEST	782 10/19/2015	0	1719	MAR LRC SAR 2/24/16 AW AWAITING 4TH RELEASE DATE (ORIGINALLY 12/1/15)
00340G	2	COTE BLANCHE BAY, WEST	782 10/19/2015	0	267	MAR LRC SAR 2/24/16 AW AWAITING 4TH RELEASE DATE (ORIGINALLY 12/1/15)
00340G	5	COTE BLANCHE BAY, WEST	782 10/19/2015	0	1214	MAR LRC SAR 2/24/16 AW AWAITING 4TH RELEASE DATE (ORIGINALLY 12/1/15)
00340G	4	COTE BLANCHE BAY, WEST	782 10/19/2015	0	1908	MAR LRC SAR 2/24/16 AW AWAITING 4TH RELEASE DATE (ORIGINALLY 12/1/15)
00340G	1	COTE BLANCHE BAY, WEST	782 10/19/2015	0	1908	MAR LRC SAR 2/24/16 AW AWAITING 4TH RELEASE DATE (ORIGINALLY 12/1/15)
00411		LAKE CHICOT	F-2 RA SUA;CASE- KURZWWEG AC/1 09/04/2013	292	3720	MAR. AR 2/24/16 AW HBP IN 3 UNITS (J SUD, F RA SUA, & J4 RA SUA); 4 PRODUCING WELLS



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		119-W 13-421			
01685	PATTERSON	MA 3 RC SUA;A B ZENOR A	307	307	MAR. AR 2/24/16 AW HBP IN 2 UNITS (MA 1 RA SUA & MA 3 RC SUA); 2 PRODUCING
		395-Z-2 00-382			WELLS
05653	PERRY POINT , RAYNE, SOUTH	BOL MEX B RA SUA;P HULIN CO 04/26/2011 448-0-5 11-204	9.338	35	MAR. AR 2/24/16 AW HBP IN 2 UNITS (BOL M B RA SUA & BOL M A RB SUA); 2 PRODUCING WELLS
14638		14-FEB-94 5 No Activity - No Rental (Rt.Sheet has been circ.)	0	70.71	MAR. (SALT LEASE) 2/24/16 AW REPLACED BY A0309
15108	CAILLOU ISLAND	291.08 12/11/2002	8.92	8.92	MAR. AR 2/24/16 AW HBP IN 1 UNIT (L 15000 R560 SUA); 1 PRODUCING WELL
16363	KENT BAYOU	61.148 04/14/2004	31 85	31.85	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; CL&F); 2 PRODUCING WELLS
16364	KENT BAYOU	16 04/14/2004	67.279	67.279	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; CL&F); 2 PRODUCING WELLS
16970	LAKE PELTO	VUB;SL 16970 12/12/2001	340.322	340.322	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUB 16970); 1 PRODUCING WELL
17669	SHIP SHOAL BLOCK 72	SSB72 VOL COMP GAS UT	17.244	17.244	MAR. AR 2/24/16 AW HBP IN 1 UNIT (SSB VOL COMP GAS UT); 1 PRODUCING WELL
18350	BELLE ISLE, SOUTHWEST	265.04 01/08/2010	498.67	498.67	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; SL 18350); 1 PRODUCING WELL
18351	BELLE ISLE, SOUTHWEST	202.27 01/08/2010	.61	.61	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; SL 18350); 1 PRODUCING WELL
18352	BELLE ISLE, SOUTHWEST	709.37 01/08/2010	3.98	3.98	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; SL 18350); 1 PRODUCING WELL
19006	BELLE ISLE, SOUTHWEST	346.09 07/16/2009	303.33	303.33	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; SL 18350); 1 PRODUCING WELL
19155	EUGENE ISLAND BLOCK 6	SL 18860 02/13/2008	250	250	MAR AR 2/24/16 AW HBP IN 1 UNIT (VUA; SL 18860); 1 PRODUCING WELL
19943	WEEKS ISLAND	.125 09/17/2014	1.751	1.751	MAR. AR 2/24/16 AW HBP IN 4 UNITS (T RG SUA, T RH SUA, U RF SUA, V RF SUA); 4 PRODUCING WELLS
20035	ATCHAFALAYA BAY	248667-VUA;SL 20035- 005 11/16/2014	675.81	675.81	MAR. AR 2/24/16 AW HBP IN 1 UNIT (VUA; SL 20035); 2 PRODUCING WELLS
21087	LAKE BARRE	VUA;SL 20946 06/12/2013	19 75	19.75	MAR. 2/24/16 AW HBP IN 1 UNIT (VUA; SL 20946); 1 PRODUCING WELL



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21092	BAY ST ELAINE, WEST	246966-86 RA SUA;SL 21092-001 10/08/2013	105.684	105.684	MAR. AR 2/24/16 AW HBP IN 1 UNIT (86 RC SUA); 1 PRODUCING WELL
21313	EUGENE ISLAND BLOCK 18	1203.3 03/04/2015	78.04	78.04	MAR. AR 2/24/16 AW HBP IN 1 UNIT (AA RC SUA); 1 PRODUCING WELL



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CADDO PINE ISLAND 242085-SL 173 11-002 900 6500 MAR, LRC 2/8/16 SKR AR - HBP 00173 12/29/2010 3 ACTIVE UNITS AND 9 PRODUCING WELLS SALL WX RA SU SALINE LAKE 95.09 125.64 MAR. AR 2/8/16 SKR AR - HBP 01360 1 UNIT 2 PRODUCING WELLS 152-B-1 TL SU11;H W WRIGHT MAR. AR 2/8/16 SKR AR - HBP 03557 MEAN LAKE, TEW LAKE 9.69 70 JR A 2 UNITS 2 PRODUCING WELLS. 07/01/1976 WEAK PRODUCTION **GREENWOOD-WASKOM** 67 106 MAR. AR 2/8/16 SKR AR - HBP 05651 1 UNIT 1 PRODUCING WELL SMK A RA 06002 MISSIONARY LAKE, 12 250 MAR. AR 2/8/16 SKR AR - HBP SUC;MCCALMAN **NORTH** 1 UNIT 1 PRODUCING WELL 09/01/1989 SEMP RUSS **GAHAGAN** MAR. AR 2/8/16 SKR AR - 100% 06060 10.431 10.431 PLANTATION HBP 3 UNITS 6 PRODUCING **WELLS** ROD RA SUA;J C UNIONVILLE MAR. AR 2/8/16 SKR AR - 100% 06570 40 40 COLVIN B HBP 1 UNIT 2 PRODUCING 03/01/1989 WELLS CASPIANA HA RA SU120;SMITH 80 80 MAR. AR 2/8/16 SKR AR - 100% 06629 18 H HBP 8 UNITS 34 PRODUCING 10/06/2009 **WELLS** 191-H-65 09-1086 HA RA **ELM GROVE** 3.12 MAR. AR 2/8/16 SKR AR - 100% 06932 3.12 SU103; HUTCHINSON HBP 5 UNITS 11 PRODUCING 34 H WELLS 10/27/2009 361-L-60 09-1145 MIR 3000 RA SU MAR. AR 2/8/16 SKR AR 100% MIRA 9 9 09945 06/01/1983 HBP 1 UNIT 9 PRODUCING **WELLS** HA RA SUJ; MAXIE 23.314 MAR. AR 2/8/16 SKR AR 100% **GAHAGAN** 23.314 13697 HBP 3 UNIT 3 PRODUCING ALMOND 11 H 02/03/2009 **WELLS** 909-H 09-126 MIDDLEFORK. CV DAVIS RB SUEE;T 22 22 MAR. AR ONGOING TITLE 13967 DISPUTE 2/8/16 SKR AR 100% HBP 2 UNIT 3 PRODUCING UNIONVILLE L JAMES C 06/01/1991 WELLS. NO ROYALTIES DUE TO CONTINUING TITLE DISPUTE 148 92 MAR. AR 2/8/16 SKR AR 100% BURR FERRY, NORTH 81.08 81.08 15288 06/11/1998 HBP 1 UNIT 1 PRODUCING WELLS 67.712 MAR. AR 2/8/16 SKR AR 100% 15388 BURR FERRY, NORTH 83.539 83.539 09/17/2003 HBP 2 UNITS 2 PRODUCING WELLS. NO ROYLATIES PD. 2015 LCV RA MAR. AR 2/8/16 SKR AR 100% 16034 **ELM GROVE** 74.199 74.199 SU94; GARDNER 7 HBP 2 UNITS 6 PRODUCING 01/25/2005 **WELLS** 361-E-235 05-58



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Date The View Date	MaiCH 9, 2010				
16035	ELM GROVE	HA RA SUT;MCDADE 8 10/21/2010 361-L-8 08-1591	241.632	241.632	MAR. AR 2/8/16 SKR AR 100% HBP 3 UNITS 21 PRODUCING WELLS
16438	ELM GROVE	HA RA SU103;HUTCHINSON 34 H 10/27/2009 361-L-60 09-1145	12.728	12.728	MAR. AR 2/8/16 SKR AR 100% HBP 4 UNITS 13 PRODUCING WELLS
16642	MASTERS CREEK	AUS C RA SURR;SWENCO MIN A16 02/04/1997 1386-A11 97-43	10	10	MAR. AR 3/3/16 SKR AR - 100% HBP 1 ACTIVE UNIT, 1 PRODUCING WELL
17126	SWAN LAKE	HA RA SUF;BOURGEOIS 13- 15-11 H 01/27/2009 691-C-1 09-94	30.45	30.45	MAR. AR 2/8/16 SKR AR 100% HBP 5 UNITS 9 PRODUCING WELLS
17748	PITKIN	AUS C RA SUA;EXXON MINERALS 18 03/12/2003 1412 97-79	10.45	10.45	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNITS 1 PRODUCING WELLS
17749	PITKIN	AUS C RA SUA;EXXON MINERALS 18 03/12/2003 1412 97-79	41.68	41.68	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNITS 1 PRODUCING WELLS
17750	PITKIN	AUS C RA SUA;EXXON MINERALS 18 03/12/2003 1412 97-79	42.07	42.07	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNITS 1 PRODUCING WELLS
18372	RED RIVER-BULL BAYOU	HA RB SU57;RENFRO 33-13-11 H 10/13/2009 109-X-66 09-1107	17.2	17.2	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
19830	RED RIVER-BULL BAYOU	HA RB SUU;NINOCK 1 H 02/10/2009 109-X-20	331.25	353	MAR. AR 2/8/16 SKR AR 100% HBP 5 UNITS 6 PRODUCING WELLS
19832	RED RIVER-BULL BAYOU	HA RB SUZ;MATTHEWS TRUST 7 03/24/2009 109-X-30 09-324	53.72	53.72	MAR. AR 2/8/16 SKR AR 100% HBP 6 UNITS 9 PRODUCING WELLS
19835	RED RIVER-BULL BAYOU	HA RB SUS;MATTHEWS ETAL 19 H 01/13/2009 109-X-15 09-45	6.91	21.91	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS. RS SKR TO JPT 2/2/2016. 90+ LAPS IN PRODUCTION HA RB SUS;MATTHEWS ETAL 19 H WSN 239266 LUW 615813
19836	BRACKY BRANCH	28.998 02/25/2010	8.002	8.002	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
19839	REDOAK LAKE	169 11/24/2009	7.43	7.43	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
19847	CONVERSE	HA RA SUE;MCDONALD	90.49	90.49	MAR. AR 2/8/16 SKR AR 100%



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		04/07/2009 501-G 09-376			HBP 4 UNITS 4 PRODUCING WELLS
19848	CONVERSE	56.513 01/07/2013	35.487	35.487	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 3 PRODUCING WELLS
19887	RED RIVER-BULL BAYOU	HA RB SUVV;WELLMAN 20- 13-11 H 07/21/2009 109-X-54 09-767	12.187	12.187	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
19923	CASPIANA	HA RA SUDD;PHILLIPS 1-14-15 H 09/16/2008 191-H-16	20.07	20.07	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
19929	CASPIANA	HA RA SU99;PEACOCK 9 H 04/07/2009 191-H-41 09-393	346	346	MAR. AR 2/8/16 SKR AR 100% HBP 4 UNITS 4 PRODUCING WELLS
20015	RED RIVER-BULL BAYOU , WOODARDVILLE	HA RD SUP;JAMES MARSTON 19 H 03/03/2009 109-X-26 09-233	85	85	MAR. AR 2/8/16 SKR AR 100% HBP 4 UNITS 15 PRODUCING WELLS
20193	CONVERSE	HA RA SU112;EBARB 36 HZ 10/26/2010 501-G-34 10-1090	5.45	5.45	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20273	LAKE BISTINEAU	116.724 06/05/2012	127.276	127.276	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20470	BAYOU SAN MIGUEL	HA RA SUFF;CHK MIN 20-9-12 H 08/31/2010 1513-B-4 10-908	39.96	41	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS
20510	LAKE BISTINEAU	HA RA SUXX;THRASH 30 H 01/25/2011 287-F-228 11-53	40	40	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20511	CONVERSE	HA RA SU112;EBARB 36 HZ 10/26/2010 501-G-34 10-1090	22	22	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNIT 1 PRODUCING WELL
20566	SWAN LAKE	HA RA SUU;BUTLER 31-15-10 H 07/01/2009 691-C-9 09-723	504.3	504.3	MAR. AR OMR MANAGED WLF 2/8/16 SKR AR 100% HBP 3 UNITS 4 PRODUCING WELLS
20800	CASPIANA	HA RA SU94;DEBROECK 4 04/07/2009 191-H-41 09-393	9.452	9.452	MAR. AR 2/8/16 SKR AR 100% HBP 1 UNITS 1 PRODUCING WELLS
20801	RED RIVER-BULL BAYOU	HA RB SU66;C JENKINS ETAL 11 H 10/13/2009 109-X-66 09-1107	8.26	8.26	MAR. AR 2/8/16 SKR AR 100% HBP 2 UNITS 2 PRODUCING WELLS. ACREAGE CHANGE PER CERTIFIED UNIT SURVEY PLATS
21125			0	28	JUN. PT 3/13/16 3/2/16 SKR RENTAL PAID



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21314 0	14	
21314 0	14	
	1-41	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21315 0	21	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21316 0	39	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21317 0	33	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21318 0	6	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21319 0	48	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21320 TICK CREEK L SMK RA 16.945 SUC;BENSON 27-22-1 04/01/2014 1383-A-2 14-141	72	MAR. PT 12/11/2016 2/8/16 SKR AR HBP 1 UNITS 2 PRODUCING WELLS. RENTAL PD. IN LIEW OF DD
21321 0	94	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21322 TICK CREEK L SMK RA 4.583 SUC;BENSON 27-22-1 04/01/2014 1383-A-2 14-141	48	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21323 0	103	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21324 0	81	MAR. PT 12/11/2016 2/8/16 SKR RENTAL PAID
21328 0	39.35	MAR. PT 12/11/2016 SCHOOL INDEMNITY LANDS 2/8/16 SKR RENTAL PAID
21329 0	40.36	MAR. PT 12/11/2016 SCHOOL INDEMNITY LANDS 2/8/16 SKR RENTAL PAID
21330 0	79.4	MAR. PT 12/11/2016 VACANT STATE LANDS 2/8/16 RENTAL PAID
21331 0	39.38	MAR. PT 12/11/2016 VACANT STATE LANDS 2/8/16 SKR RENTAL PAID
21332 0	39.89	MAR. PT 12/11/2016 VACANT STATE LANDS 2/8/16 SKR RENTAL PAID
21333 0	120	MAR. PT 12/11/2016 VACANT STATE LANDS 2/8/16 SKR RENTAL PAID



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					,
02413	LIVE OAK	46 04/30/2008	2.09	71	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN THE LVO GODCH RA SU, UNPRODUCTIVE ACREAGE CURRENTLY BEING PROCESSED FOR RELEASE;;
11384	LAKE ARTHUR, SOUTH	48.728 12/29/2008	45.67	112.612	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN U MIOGYP RA SUD
12974	LOCKPORT	3.394 09/29/1997	.79	.79	MAR AR 2/26/16 CS AR; HBP BY ONE WELL IN MARG 2 RA SUA
15000	CHENEYVILLE, WEST	.321 06/09/2006	27.316	41.936	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN UNIT AUS C RA SUJ PARTIAL, RELEASE RECEIVED BUT AWAITING REQUESTED SUPPLEMENTAL DOCUMENTS FROM OPERATOR
15202	NIBLETT BLUFF	300.43 03/09/1999	22	22	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN THE VUA
15502	BECKWITH CREEK	50.09 09/21/1999	3.91	3.91	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN UNIT Y RA SUA
15685	GILLIS-ENGLISH BAYOU	36.44 02/06/2003	2.56	2.56	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN UNIT HBY RA SUA
16948	VINTON, NORTHWEST	98.53 03/02/2004	16.47	16.47	MAR AR 2/26/16 CS, AR; HBP BY ONE WELL IN UNIT HBY RD SUA
18287	WEST CAMERON BLOCK 21		160	254.1	MAR AR 2/26/16 CS, AR; HBP BY ONE LEASE WELL
19190	CREOLE OFFSHORE	106.92 11/06/2013	127.45	127.45	MAR AR 2/26/16 CS, AR; VUA HBP BY 16 WELLS
19192	CREOLE OFFSHORE	67.1 11/06/2013	26.89	26.89	MAR AR 2/26/16 CS, AR; VUA HBP BY 16 WELLS
21513				7.875	MAR PT 12/10/2017; MAR AR 2/26/16 CS, NO RENTAL PAID- RELEASE REQUESTED 1/12/16

\$ \$1.58\text{2} \tag{2} \tag{3} \tag{3

John Bel Edwards GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

NOMINATION AND TRACT COMMITTEE REPORT

The Nomination and Tract Committee, convened at **9:46 a.m.** on Wednesday, *March 9*, **2016** with the following members of the Board in attendance:

Mr. Thomas F. Harris

Mr. Paul Segura, Jr.

Ms. Carol R. LeBlanc

Mr. Theodore M. Haik, Jr.

Mr. Darryl D. Smith

Mr. Emile B. Cordaro

Mr. Thomas L. Arnold, Jr.

Mr. Johnny B. Bradberry

Mr. J. Todd Hollenshead

The Committee heard the report of Mr. Emile Fontenot, relative to nominations received for the May 11, 2016 Mineral Lease Sale and other matters. Based upon the staff's recommendation, on motion of *Mr. Harris*, duly seconded by *Mr. Arnold*, the Committee voted unanimously to recommend to the Board the granting of authority to the staff to advertise all such tracts as have been reviewed by the State Land Office and the staff of the Office of Mineral Resources as well as any tracts that have been previously advertised and rolled over and otherwise approve the Nomination and Tract Report presented by Mr. Fontenot.

The Committee, on the motion of *Mr. Smith*, seconded by *Mr. Harris*, voted to adjourn at 9:48 a.m.

Respectfully Submitted,

Emile B. Cordaro.

Chairman

Nomination and Tract Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-003 (NOMINATION AND TRACT COMMITTEE)

Tracts to Be Advertised

WHEREAS, Mr. Emile Fontenot reported that 18 tracts had been nominated for the May 11, 2016 Mineral Lease Sale, and requests that same are to be advertised pending staff review;

WHEREAS, the staff of the Office of Mineral Resources, upon further review and consideration, recommended that the foregoing request be approved by the Nomination and Tract Committee;

ON MOTION of *Mr. Harris*, seconded by *Mr. Arnold*, the following recommendation was offered and unanimously adopted by the Nomination and Tract Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval to advertise all such tracts for the May 11, 2016 Mineral Lease Sale;

WHEREAS, after discussion and careful consideration of the foregoing request and recommendation by the Nomination and Tract Committee;

ON MOTION of *Mr. Harris*, seconded by, *Mr. Segura*, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED, that the State Mineral and Energy Board does hereby approve and authorize the advertising of all such tracts reviewed by the State Land Office and the staff of the Office of Mineral Resources, as well as any tracts that have been previously advertised and rolled over, and to otherwise approve the Nomination and Tract Committee Report.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 9th day of March 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

Victor M. Vaughn, Executive Officer

LOUISIANA STATE MINERAL AND ENERGY BOARD

JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

AUDIT COMMITTEE REPORT

The regular meeting of the Audit Committee of the State Mineral and Energy Board was held on Wednesday, March 9, 2016, immediately following the Nomination and Tract Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building, located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Thomas L. Arnold, Jr. Johnny B. Bradberry Emile B. Cordaro

Theodore M. "Ted" Haik, Jr. Thomas F. Harris J. Todd Hollenshead

Carol R. LeBlanc W. Paul Segura, Jr. Darryl D. Smith

Mr. Darryl D. Smith convened the Committee at 9:48 a.m.

The first matter considered by the Committee was a recoupment request from Shell Trading (US) Company.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Cordaro, the Committee voted unanimously to approve the recoupment request of \$975,645.91.

The second matter considered by the Committee was the election of the March 2016 gas royalty to be paid on a processed basis at the Discovery Plant at Larose and the Sea Robin Plant at Henry per the terms of the State Texaco Global Settlement Agreement.

No action required.

The third matter on the agenda was deferred for discussion under item number VI of the Regular Board Meeting immediately following Docket Review Committee.

On motion of Mr. Harris, seconded by Mr. Segura, the Board voted unanimously to adjourn the Audit Committee.at 9:55 a.m.

Darryl O. Smith, Chairman

Audit Committee

Refer to State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters in this report.

RESOLUTION

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-004 (AUDIT COMMITTEE)

WHEREAS, a letter of application was made by Shell Trading (US) Company for a credit adjustment of \$975,645.91 for the Hackberry, East Field, State Lease 50; and this amount was based on Shell Trading (US) Company submitting gas royalties paid without severance tax deduction for the period of July 2011 through December 2012.

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Audit Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Cordaro, the following recommendation was offered and unanimously adopted by the Audit Committee after discussion and careful consideration:

WHEREAS, that the applicant is entitled to an adjustment, does recommend that the State allow Shell Trading (US) Company to receive a check in the amount of the \$975,645.91 for the overpayment.

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Audit Committee;

ON MOTION of Secretary Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW, BE IT THEREFORE RESOLVED that the Board does authorize and direct the Mineral Income Director to issue a check in the amount of \$975,645.91 to Shell Trading (US) Company on a one-time or lump sum basis or on such terms deemed necessary by the Director, which are legally permissible, and without prejudice to any other rights of the state.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting of the Louisiana State Mineral and Energy Board in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said Louisiana State Mineral and Energy Board and is now in full force and effect.

Victor M. Vaughn, Executive Officer Louisiana State Mineral and Energy Board JOHN BEL EDWARDS
GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

LEGAL AND TITLE CONTROVERSY COMMITTEE REPORT

The regular meeting of the Legal and Title Controversy Committee of the State Mineral and Energy Board was held on March 9, 2016, following the Audit Committee Meeting, in the LaBelle Room, First Floor, LaSalle Building located at 617 North Third Street, Baton Rouge, Louisiana. Committee Members present were:

Mr. Thomas F. Harris

Mr. Emile B. Cordaro

Mr. Darryl David Smith

Mr. Thomas L. Arnold, Jr.

Mr. Johnny B. Bradberry (Governor's Designee)

Mr. Theodore M. "Ted" Haik, Jr.

Mr. W. Paul Segura, Jr.

Ms. Carol R. LeBlanc

Mr. J. Todd Hollenshead

The Legal and Title Controversy Committee was called to order by Mr. Segura at 9:55 a.m.

Prior to discussion of the posted items on the Agenda, the Committee considered a request by Staff to include an Addendum to the Legal and Title Controversy Committee being a discussion in Executive Session of the settlement proposal of ConocoPhillips regarding the CIB CARST RA SUA, Four Isle Dome Field, Terrebonne Parish, Louisiana.

Upon recommendation of the staff and upon motion of Mr. Arnold, seconded by Mr. Cordaro, the Committee voted unanimously to recommend that the State Mineral and Energy Board grant Staff's request to add this item to the Legal and Title Controversy Committee. Said item is referred to as the eleventh matter in this report. No comments were made by the public

The first matter considered by the Committee was a request for final approval a Settlement and Release Agreement by and between Bridgeline Holdings, L.P. and the State of Louisiana relative to the solution-mining operations in the cavern resulting therefrom associated with the Bridgeline Well #1 located in Section 41, Township 12 South, Range 13 East in the Parish of Assumption, State of Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 16-11.

Upon motion of Mr. Arnold, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted final approval a Settlement and Release Agreement by and between Bridgeline Holdings, L.P. and the State of Louisiana, on the Docket as Item No. 16-11. No comments were made by the public.

The second matter considered by the Committee was a request by Staff for authority to place Allen Brothers on demand for unlawfully producing from unleased state-owned acreage in former State Lease No. 3170, Caddo Parish, Louisiana.

Upon motion of Mr. Arnold, seconded by Mr. Smith, with Mr. Hollingshead recusing himself, and by majority vote of the Committee and Board, the State Mineral and Energy Board granted Staff the authority to place Allen Brothers on demand for unlawfully producing from unleased state-owned acreage in former State Lease No. 3170, Caddo Parish, Louisiana. No comments were made by the public.

The third matter being considered by the Committee was a request by Staff to acknowledge and confirm the bids of McGinty-Durham, Inc. on Tract Nos. 44523, 44524, and 44525 received at the February 10, 2016 Lease Sale due to the belief that the bids had a royalty amount below the statutory minimum because they were listed inadvertently in a decimal fashion.

Upon motion of Mr. Arnold, seconded by Mr. Haik, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board hereby acknowledges and confirms the bids of McGinty-Durham, Inc. on Tract Nos. 44523, 44524, and 44525 received at the February 10, 2016 Lease Sale as having the royalty amount of twenty (20%) percent. No comments were made by the public.

The fourth matter being considered by the Committee was a request by Staff for approval of the Proposed New Lease Form.

Upon motion of Mr. Haik, seconded by Mr. Bradberry, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board approved the scheduling of special meeting to consider the adoption of the Proposed New Lease Form discussing the articles of the lease.

Upon further motion of Mr. Haik, seconded by Mr. Bradberry, and by unanimous vote of the Committee and Board, Mr. Haik withdrew his previous motion and made a new motion to have Assistant Attorney General Ryan Seidemann craft a timeline to adopt a Proposed New Lease Form and to defer any action on this item until after the Executive Session items were held (Items 5-11 of the Committee Agenda).

On request by the Board for public comment, comments were made by Cynthia Nicholson and C. Peck Hayne, Jr. of Gordon Arata McCollam Duplantis & Eagan, LLC and Thomas Smart of Onebane Law Firm, and Mark Falcon of the Division of Administration.

Upon motion of Mr. Arnold, seconded by Mr. Harris, the Committee voted unanimously to go into Executive Session at 10:55 a.m.

Upon motion of Mr. Arnold, seconded by Ms. LeBlanc, the Committee voted unanimously to return to Open Session at 11:40 a.m.

The fifth matter being considered by the Committee was a discussion in Executive Session of the suit entitled: <u>BHP Billiton Petroleum Properties (NA), LP vs. E.T. Robinson Property, LLC, et al, Suit No. 36076, 39th Judicial District Court, Red River Parish, Louisiana.</u>

Upon motion of Mr. Arnold, seconded by Mr. Harris, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted the Attorney General's request for ratification of authority to settle this matter as per terms discussed in Executive Session. No comments were made by the public.

The sixth matter being considered by the Committee was a discussion in Executive Session of the suit entitled: <u>Chesapeake Operating LLC</u>, et al vs. The <u>State Mineral and Energy Board of Louisiana</u>, et al, Suit No. 36640, 39th Judicial District Court, Red River Parish, Louisiana.

This item was an advisory item only, and no action was taken by the Board.

The seventh matter being considered by the Committee was a discussion in Executive Session of the suit entitled: <u>Chesapeake Operating LLC</u>, et al vs. The State <u>Mineral and Energy Board of Louisiana</u>, et al, Suit No. 36641, 39th Judicial District Court, Red River Parish, Louisiana.

This item was an advisory item only, and no action was taken by the Board.

The eighth matter being considered by the Committee was a discussion in Executive Session of the suit entitled: <u>Helis Oil & Gas Company, L.L.C. vs. State of Louisiana, through the Mineral Board and Plaquemines Parish Government</u>, Suit No. 52-061, Division B, 25th Judicial District Court, Plaquemines Parish, Louisiana.

Upon motion of Mr. Smith, seconded by Mr. Bradberry, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to

the Attorney General's Office to propose a settlement as per the terms discussed in Executive Session. No comments were made by the public.

The ninth matter being considered by the Committee was a discussion in Executive Session of the Bolan demand regarding Section 25-T14N-R11W in Red River Parish, Louisiana.

Upon motion of Mr. Smith, seconded by Mr. Harris, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to enter into negotiations with the parties. No comments were made by the public.

The tenth matter being considered by the Committee was a discussion in Executive Session of the Bundrick demand regarding Sections 25 and 36-T14N-R11W in Red River Parish, Louisiana.

Upon motion of Mr. Smith, seconded by Ms. LeBlanc, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board granted authority to the Attorney General's Office to enter into negotiations with the parties. No comments were made by the public.

The eleventh matter being considered by the Committee was a discussion in Executive Session of the settlement proposal of ConocoPhillips regarding the CIB CARST RA SUA, Four Isle Dome Field, Terrebonne Parish, Louisiana.

Upon motion of Mr. Cordaro, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board revoked the settlement authority previously granted to the Attorney General's Office. No comments were made by the public.

The fourth matter being considered by the Committee was re-addressed at this time wherein Assistant Attorney General Ryan Seidemann recommended that the following timeline be established to resolve the four (4) remaining issues regarding assignments, notices, audit records retention, and format of the signature page:

- (1) Staff will provide Interested Parties/Industry with a revised Proposed New Lease Form and post a copy on DNR's website by March 16, 2016;
- (2) Interested Parties/Industry will provide Staff with a response to the Proposed New Lease Form by April 11, 2016;

- (3) OMR Staff will provide Interested Parties/Industry with a follow-up response and provide the Board with all documentation for review by April 25, 2016; and
- (4) Staff will present the Proposed New Lease Form to the Board for final approval at the May 11, 2016 meeting.

Upon motion of Mr. Cordaro, seconded by Mr. Smith, and by unanimous vote of the Committee and Board, the State Mineral and Energy Board adopted the timeline presented by Ryan Seidemann to resolve the four (4) remaining issues regarding assignments, notices, audit records retention, and format of the signature page. On request by the Board for public comment, comments were made by Cynthia Nicholson and C. Peck Hayne, Jr. of Gordon Arata McCollam Duplantis & Eagan, LLC and Thomas Smart of Onebane Law Firm, and Mark Falcon of the Division of Administration.

Upon motion of Mr. Haik, seconded by Mr. Smith, the Legal and Title Controversy Committee meeting adjourned at 12:08 p.m.

Mr. W. Paul Segura, Jr

Legal and Title Controversy Committee Louisiana State Mineral and Energy Board

Refer to the State Mineral and Energy Board Meeting Minutes for additional information on actions taken by the Board regarding matters listed in this Report.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Settlement Agreement Bridgeline Holdings, L.P. Docket Item No. 16-11

RESOLUTION # 16-03-005

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made for final approval a Settlement and Release Agreement by and between Bridgeline Holdings, L.P. and the State of Louisiana relative to the solution-mining operations in the cavern resulting therefrom associated with the Bridgeline Well #1 located in Section 41, Township 12 South, Range 13 East in the Parish of Assumption, State of Louisiana, with further particulars being stipulated in the instrument, on the Docket as Item No. 16-11;

WHEREAS, the Staff of the Office of Mineral Resources, upon thorough review and consideration, recommended that the foregoing request be approved by the Legal and Title Controversy Committee;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant final approval of the Settlement and Release Agreement by and between Bridgeline Holdings, L.P. and the State of Louisiana, on the Docket as Item No. 16-11;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant final approval of the Settlement and Release Agreement by and between Bridgeline Holdings, L.P. and the State of Louisiana, on the Docket as Item No. 16-11.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Allen Brothers State Lease No. 3160 Caddo Parish, LA

RESOLUTION # 16-03-006

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff for authority to place Allen Brothers on demand for unlawfully producing from unleased state-owned acreage in former State Lease No. 3170, Caddo Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Smith, the following recommendation was offered and adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant Staff the authority to place Allen Brothers on demand for unlawfully producing from unleased state-owned acreage in former State Lease No. 3170, Caddo Parish, Louisiana;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant Staff the authority to place Allen Brothers on demand for unlawfully producing from unleased state-owned acreage in former State Lease No. 3170, Caddo Parish, Louisiana.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

lita M. Vary

LOUISIANA STATE MINERAL AND ENERGY BOARD RESOLUTION # 16-03-007

Bids of McGinty-Durham, Inc. Re: Tract Nos. 44523, 44524, and 44525

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a request was made by Staff to acknowledge and confirm the bids of McGinty-Durham, Inc. on Tract Nos. 44523, 44524, and 44525 received at the February 10, 2016 Lease Sale due to the belief that the bids had a royalty amount below the statutory minimum because they were listed inadvertently in a decimal fashion;

ON MOTION of Mr. Arnold, seconded by Mr. Haik, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board acknowledge and confirm the bids of McGinty-Durham, Inc. on Tract Nos. 44523, 44524, and 44525 received at the February 10, 2016 Lease Sale;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby acknowledge and confirm the bids of McGinty-Durham, Inc. on Tract Nos. 44523, 44524, and 44525 received at the February 10, 2016 Lease Sale.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD RESOLUTION # 16-03-008

Proposed New Lease Form for Oil, Gas, and Other Liquid or Gaseous Hydrocarbon Minerals

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, Staff updated the State Mineral and Energy Board regarding the Proposed New Lease Form and requested final approval subject to review of comments and suggestions for substantive changes from Interested Parties/Industry;

ON MOTION of Mr. Haik, seconded by Mr. Harris, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board adopt a timeline to resolve the four (4) remaining issues regarding assignments, notices, audit records retention, and format of the signature page;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board adopt the following timeline to resolve the four (4) remaining issues regarding assignments, notices, audit records retention, and format of the signature page:

- (1) Staff will provide Interested Parties/Industry with a revised Proposed New Lease Form and post a copy on DNR's website by March 16, 2016;
- (2) Interested Parties/Industry will provide Staff with a response to the Proposed New Lease Form by April 11, 2016;
- (3) OMR Staff will provide Interested Parties/Industry with a follow-up response and provide the Board with all documentation for review by April 25, 2016; and
- (4) Staff will present the Proposed New Lease Form to the Board for final approval at the May 11, 2016 meeting.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD RESOLUTION # 16-03-009

Executive Session Discussion BHP Billiton Petroleum Properties (NA), LP vs. E.T. Robinson Property, LLC, et al. Suit No. 36076, 39th JDC Red River Parish, Louisiana

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session was held regarding the suit entitled: <u>BHP Billiton Petroleum Properties (NA), LP vs. E.T. Robinson Property, LLC, et al</u>, Suit No. 36076, 39th Judicial District Court, Red River Parish, Louisiana;

ON MOTION of Mr. Arnold, seconded by Mr. Harris, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant the Attorney General's request for ratification of authority to settle this matter as per terms discussed in Executive Session;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant the Attorney General's request for ratification of authority to settle this matter as per terms discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion Helis Oil & Gas Company, L.L.C. vs. State of Louisiana, through the Mineral Board and Plaquemines Parish Government Suit No. 52-061, Division B 25th JDC, Plaquemines Parish

RESOLUTION # 16-03-010

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session was held regarding the suit entitled: <u>Helis Oil & Gas Company</u>, <u>L.L.C. vs. State of Louisiana</u>, through the Mineral Board and Plaquemines <u>Parish Government</u>, Suit No. 52-061, Division B, 25th Judicial District Court, Plaquemines Parish, Louisiana;

ON MOTION of Mr. Smith, seconded by Mr. Bradberry, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to propose a settlement as per the terms discussed in Executive Session;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to propose a settlement as per the terms discussed in Executive Session.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion Bolan Demand Section 25-T14N-R11W Red River Parish, LA

RESOLUTION # 16-03-011

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session of the Bolan demand regarding Section 25-T14N-R11W in Red River Parish, Louisiana was held;

ON MOTION of Mr. Smith, seconded by Mr. Harris, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to enter into negotiations with the parties;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to enter into negotiations with the parties.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Executive Session Discussion Bundrick demand Sections 25 & 36-T14N-R11W Red River Parish, LA

RESOLUTION # 16-03-012

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session of the Bundrick demand regarding Sections 25 and 36-T14N-R11W in Red River Parish, Louisiana was held;

ON MOTION of Mr. Smith, seconded by Ms. LeBlanc, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board grant authority to the Attorney General's Office to enter into negotiations with the parties;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby grant authority to the Attorney General's Office to enter into negotiations with the parties.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD RESOLUTION # 16-03-013

Executive Session Discussion Re: Settlement Proposal of ConocoPhillips regarding the CIB CARST RA SUA, Four Isle Dome Field, Terrebonne Parish, Louislana

(LEGAL & TITLE CONTROVERSY COMMITTEE)

WHEREAS, a discussion in Executive Session of the settlement proposal of ConocoPhillips regarding the CIB CARST RA SUA, Four Isle Dome Field, Terrebonne Parish, Louisiana was held;

ON MOTION of Mr. Cordaro, seconded by Mr. Smith, the following recommendation was offered and unanimously adopted by the Legal and Title Controversy Committee after discussion and careful consideration:

That the State Mineral and Energy Board revoke the settlement authority previously granted to the Attorney General's Office;

WHEREAS, after discussion and careful consideration of the foregoing request and the recommendation of the Legal and Title Controversy Committee;

ON MOTION of Mr. Harris, seconded by Mr. Segura, the following Resolution was offered and unanimously adopted by the State Mineral and Energy Board:

NOW THEREFORE, BE IT RESOLVED that the State Mineral and Energy Board does hereby revoke the settlement authority previously granted to the Attorney General's Office.

CERTIFICATE

I HEREBY CERTIFY that the above is a true and correct copy of a Resolution adopted at a meeting on the 9th day of March, 2016 of the State Mineral and Energy Board in the City of Baton Rouge, State of Louisiana, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Books of said State Mineral and Energy Board and is now in full force and effect.

JOHN BEL EDWARDS GOVERNOR



THOMAS F. HARRIS
SECRETARY

State of Louisiana

DEPARTMENT OF NATURAL RESOURCES OFFICE OF MINERAL RESOURCES STATE MINERAL AND ENERGY BOARD

DOCKET REVIEW COMMITTEE REPORT

The Docket Review Committee convened at 12:09 p.m. on Wednesday, March 9, 2016. Board Members present were Ms. Carol R. LeBlanc, Mr. Thomas F. Harris, Mr. W. Paul Segura, Jr., Mr. Thomas L. Arnold, Jr., Mr. Emile Cordaro, Mr. Darryl D. Smith, Mr. J. Todd Hollenshead, Mr. Johnny B. Bradberry and Mr. Theodore M. "Ted" Haik Jr.

The Committee made the following recommendations:

Approve all Assignments on pages 2 through 7;

Approve the following item: Docket Item Nos. 16-10 and 16-11 on page 8.

Upon Motion of Mr. Smith, seconded by Mr. Harris, the committee voted unanimously to accept the staff's recommendations.

There being no further business to come before the committee, upon motion of Mr. Smith, and seconded by Mr. Harris, the committee voted unanimously to adjourn the meeting at 12:10 a.m.

Respectfully submitted,

Thomas L. Arnold, Jr.

Docket Review Committee

Refer to Board Meeting Minutes for any action taken by the Board regarding matters in this report.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-14 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 1 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from BTA Oil Producers, LLC to Castex Energy Partners, L P., of all of Assignor's right, title and interest in and to State Lease Nos. 21061, 21280, 21281 and 21282, St. Charles Parish, Louisiana, with further particulars being stipulated in the instrument

Castex Energy Partners, L.P. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-15 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 2 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Sunland Production Company, Inc. to Jack T Everett, L.L.C., an undivided 4 563602% of 8/8ths right, title and interest in and to State Lease No 18182, Caddo Parish, Louisiana, INSOFAR AND ONLY INSOFAR AS said lease covers and affects all formations lying below the measured depth of 10,150' shown on the Baker Hughes Dual Induction Focused Log for the Sunland Production Company, Inc., LCV RA SU68, Sorensen No. 2 (Deep Rights), with further particulars being stipulated in the instrument.

Jack T Everett, LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-16 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 3 from the March 9, 2016 Meeting be approved, said instrument being a Change of Name whereby Anadarko US Offshore Corporation is changing its name to Anadarko US Offshore LLC, affecting State Lease No. 1170, Cameron Parish, Louisiana, with further particulars being stipulated in the instrument

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board.
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-17 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 4 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Stella Holding, A.S., of all of Assignor's right, title and interest to the following in the proportions set out below.

Jan W Grytten and Torhild Solhaug Grytten 00625 Ingolf J Grinde .00625

in and to State Lease Nos. 16995, 17208 and 17226, Vermilion Parish, Louisiana, with further particulars being stipulated in the instrument

York Resources, Inc. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the divison of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30·128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-18 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 5 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from B & L Exploration, L.L C to J & S Oil & Gas, LLC, of all of Assignor's right, title and interest in and to State Lease No 20434, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

J&S Oil & Gas LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-19 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 6 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Castex Energy Partners, L.P. to Krewe Energy, LLC, of all of Assignor's right, title and interest in and to State Lease Nos 2395 and 2906, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

<u>Krewe Energy, LLC</u> is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-20 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 7 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Compass Energy Operating, LLC to Indigo Resources LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 6760, 9312, 18353, 19122 and 19767, DeSoto and Red River Parishes, Louisiana, with further particulars being stipulated in the instrument.

Indigo Resources LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-21 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 8 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Texas Petroleum Investment Company to Krewe Energy, LLC, of all of Assignor's right, title and interest in and to State Lease Nos. 2395 and 2906, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

<u>Krewe Energy, LLC</u> is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the dission of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessee agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby; and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-22 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 9 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from The Meridian Resource & Exploration, LLC to Evangeline Natural Resources, LLC, of all of Assignor's right, title and interest in and to State Lease No 483, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Evangeline Natural Resources, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975.

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S. 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-23 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 10 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Cabot Oil & Gas Corporation to Evangeline Natural Resources, LLC., of all of Assignor's right, title and interest in and to State Lease No 483, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Evangeline Natural Resources, L.L.C. is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows.

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30.128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-24 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 11 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from FMMury Energy, LLC to J & S Program 2006, LP, of all of Assignor's right, title and interest in and to State Lease No. 17339, Lafourche Pansh, Louisiana, with further particulars being stipulated in the instrument.

<u>J & S Program 2006, LP</u> is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind,
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-25 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 12 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Redlands Energy, Ltd. to Perry Point Holdings, L.L.C, of all of Assignor's right, title and interest in and to State Lease No. 3172, Acadia Parish, Louisiana, with further particulars being stipulated in the instrument

Perry Point Holdings, L L.C is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument;
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-26 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No 13 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Castex Energy Partners, L.P. to Apache Corporation, an undivided 30.00% of 8/8ths interest in and to State Lease Nos. 21608, 21611, 21612, 21613, 21614, 21615 and 21616, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument.

Apache Corporation is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board,
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof.
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R.S. 30·128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, masmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind:
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-27 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 14 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Castex Energy Partners, L.P. to Apache Corporation, of an undivided 30% of 8/8ths interest in and to State Lease Nos 21628 and 21629, Terrebonne Parish, Louisiana, with further particulars being stipulated in the instrument

Apache Corporation is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof;
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30:128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind;
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution.

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9^{th} day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-028 (DOCKET REVIEW COMMITTEE)

On motion of Mr. Smith seconded by Mr. Harris, the following Resolution was offered and adopted.

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 1 from the March 9, 2016 Meeting be approved, said instrument being an Assignment from Compass Energy Operating, LLC to Indigo Resources LLC, of all of Assignor's right, title and interest in and to State Agency Lease Nos 18764 and 19779, DeSoto and Red River Parishes, Louisiana, with further particulars being stipulated in the instrument

Indigo Resources LLC is designated as the joint account Lessee (contact person) pursuant to State Mineral and Energy Board Resolution dated September 10, 1975

This approval is expressly granted and accepted subject to certain conditions in the absence of which conditions approval of said instrument would not have been given as follows:

- 1) That all terms and conditions of the basic lease will be fulfilled, including but not limited to the full payment of rentals and royalties, regardless of the division of leasehold interests resulting from the instrument,
- 2) That failure to comply with the terms and conditions of the basic lease by the original lessee, or by any assignee, sublessor or sublessee, prior or subsequent hereto, shall not be deemed waived by the approval of said instrument by the State Mineral and Energy Board for the State of Louisiana, it being distinctly understood that the State Mineral and Energy Board for the State of Louisiana does not recognize said instrument as creating a novation, as regards any right or interest of the State or Board;
- 3) That in the event ownership of the basic mineral lease is or becomes vested in two or more lessees responsible to the lessor for compliance with indivisible obligations to maintain the lease, then said lessees shall designate in writing to the State Mineral and Energy Board the lessee representing the joint account of all lessees, who shall be accountable to the Board for discharge of indivisible obligations under the lease for all lessees or for release in lieu of compliance therewith, provided that in the event of failure of said lessees to comply with such condition, then the Board may withhold approval of and thereby deny validity to any pending or future assignment or transfer of an interest in the lease, and, provided further, that if any lessee should agree to release the lease or any segregated portion thereof in lieu of complying with an indivisible lease obligation to maintain the lease and no other lessee desires to assume and undertake the indivisible obligation, then all lessees agree to join in a release or to otherwise execute a similar release of their rights to lessor, relegating any nonsignatory lessee to such remedy, if any, as such party may have against the lessee or lessees, who may execute a release purporting to cover the entirety of the lease or of a segregated portion thereof,
- 4) That this approval is given merely for the purpose of validating the assignment or transfer under the provisions of R S 30 128, but by giving its approval, the Board does not recognize the validity of any other instrument referred to therein that has not also been considered and approved by the Board in its entirety nor of any descriptions nor adopt any of the terms and conditions in the assignment or transfer, including but not limited to any election to convert an overriding royalty interest to a working interest, and any such election shall not be effective until written notice thereof is given to the Board and assignment or transfer of such working interest in recordable form is docketed for approval and approved by the Board, and, furthermore, that this approval may not operate as the Board's approval of any sales contract, which may have been entered into by the parties to the assignment or transfer, inasmuch as the Board specifically reserves the right to take its royalty oil, gas and other minerals in kind.
- 5) That for purposes of recordation and notice, certified copies of this Resolution be attached to all docketed copies of the instrument approved hereby, and
- 6) That nothing herein shall be construed as approval for any assignment, sublease or transfer to or from any individual, partnership, corporation or other legal entity who has filed bankruptcy proceedings unless such status is specifically recognized in this resolution

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the State Mineral and Energy Board by affixing his signature to the aforesaid instrument

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016, pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-29 (DOCKET REVIEW COMMITTEE)

On motion of *Mr. Smith*, seconded by *Mr. Harris*, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16-10 from the March 9, 2016, Meeting be approved, said instrument being a Communitization Agreement presented by Hilcorp Energy, I, L.P., Entech Enterprises, Inc., Plaquemines Oil & Development Company, the State Mineral and Energy Board for and on behalf of the State of Louisiana and the United states Bureau of Land Management, to create a 40 acre unit, more or less, identified as the VUB-2 Voluntary Unit, being attributable to State Lease Nos. 1922, 2227 and 2565 and the remaining acreage being attributable to private ownership and Federal Leases, Burrwood Field, Plaquemines Parish, Louisiana, with further particulars being stipulated in the instrument.

BE IT FURTHER RESOLVED that Executive Officer is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.

LOUISIANA STATE MINERAL AND ENERGY BOARD

Resolution #16-03-30 (DOCKET REVIEW COMMITTEE)

On motion of *Mr. Smith*, seconded by *Mr. Harris*, the following Resolution was offered and adopted:

BE IT RESOLVED by the State Mineral and Energy Board that Docket Item No. 16-11 from the March 9, 2016, Meeting be approved, said instrument being a Settlement and Release Agreement by and between Bridgeline Holdings, L.P. and the State of Louisiana relative to the solution-mining operations in the cavern resulting therefrom associated with the Bridgeline Well #1 located in Section 41, Township 12 South, Range 13 East in the Parish of Assumption, State of Louisiana, with further particulars being stipulated in the instrument

BE IT FURTHER RESOLVED that the Executive Officer is hereby authorized to reflect the approval of the instrument by signing said instrument for the Board.

CERTIFICATE

I hereby certify that the above is a true and correct copy of a Resolution adopted at a meeting of the State Mineral and Energy Board held in the City of Baton Rouge, Louisiana, on the 9th day of March, 2016 pursuant to due notice, at which meeting a quorum was present, and that said Resolution is duly entered in the Minute Book of said Board and is now in full force and effect.